Bright solar PV future



Growing global installed capacity



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Dropping Levelized Cost of Electricity

To profit you must mitigate technical risks



Variations depending on climate, quality of engineering, component selection, workmanship, scope & level of maintenance, age of system

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As it may result in extensive losses

No mitigation measures means more downtime > 2%



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*Based on a high PPA (Power Purchase Agreement) of 0.10 EUR/kWh

Less cash flow & less IRR (Internal Rate of Return)

Case Study

"20% of US solar fleet underperformed;increasing likelihood of loan default by70% at least once in a 7 year period"*

*Due to optimistic irradiance assumptions, no real time monitoring, underestimated O&M costs, misaligned scopes of contracts, component failures & weather adjustments bias



Mitigate these risks by:



Pre-shipment inspections of components













Added value of mitigating risks

Up to **3.2** EUR/kWp/year **SAVED**





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Sources:

Solar Bankability, Miniziming Technical Risks in Photovoltaic Projects, 2017 Sandia, PV System Component Fault & Failure Compilation and Analysis, 2018 NREL, Energy impact of failure of PV components, 2016 kWh Analytics, Solar Risk Assessment, 2020 IEA, Renewables, 2019 IRENA, Future of Solar, 2019 Kiwa field & data experience & analytics



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